

**RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA**

**GENERAL SERVICE – NT
(Closed October 1, 1993)
SCHEDULE C**

I. AVAILABILITY

Available in the territory acquired by the Cooperative in Case No. PUE-2009-00101, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporate Commission.

II. APPLICABILITY

Applicable to locations receiving continuous service under the Potomac Edison Company's Schedule "C" as of October 1, 1993.

III. TYPE OF SERVICE

60 hertz, single-phase and multi-phase where available, at available secondary voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charges

Access Charge: \$7.54 per month

Variable Distribution Charges

Demand Delivery Charge:
Minimum kilowatts (kW) \$1.02 per kW

Voltage Discount:
2 kilovolt (kV) to 15 kV \$0.25 per kW

Reactive Kilovolt-Ampere (RKVA) Charge:

RKVA charge is applied to the Customer's RKVA capacity requirement in excess of 25% of the Customer's kW capacity.

Billing RKVA \$0.40 per RKVA

Energy Delivery Charges (See IV.C. – Capacity Adjustment):

First 700 kWh per month \$0.02499 per kWh

Over 700 kWh per month \$0.01756 per kWh

IV. MONTHLY RATE (CONT.)

B. Electricity Supply Services Charges:

Demand Charges	
Minimum kW	\$1.89 per kW

Energy Charges (See IV.C. – Capacity Adjustment):	
First 700 kWh per month	\$0.04733 per kWh
Over 700 kWh per month	\$0.03337 per kWh

C. Capacity Adjustment

Capacity charges are billed under this schedule by increasing the number of kWh in the first energy block based on the Customer's monthly capacity requirement in kW.

When the Customer's monthly capacity requirement exceeds 7.5 kW, the first energy block shall be increased by 53 kWh for each one-half (1/2) kW of capacity required in excess of 7.5 kW. The second energy block shall then include all kWh, which are in excess of the first energy block as adjusted. Capacity required is determined as set forth below under VIII.

V. LEVELIZED PURCHASED POWER FACTOR

All kilowatt-hours under this schedule will be adjusted as per Schedule LPPF through June 30, 2011.

VI. WHOLESALE POWER COST ADJUSTMENT

All kilowatt-hours under this schedule will be adjusted as per Schedule WPCA-1-NT beginning July 1, 2011.

VII. MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month, but not less than one-half of the highest kW capacity required in the preceding eleven months.

VIII. DETERMINATION OF CAPACITY

A. KW Capacity

Capacity required is the highest metered demand in kW established over a 30-minute interval during a billing period.

B. RKVA

Capacity required is the highest metered demand in RKVA established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's capacity exceeds 200 kW.

KW and RKVA will be computed to the nearest one-half kW and RKVA.

IX. TERM

Up to 25 kW of single-phase capacity is provided on a month-to-month basis. A one-year minimum term for Distribution Delivery Charges is required for single-phase capacity in excess of 25 kW and for multi-phase service, except as provided for in this schedule under IV. When the Cooperative's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three-year minimum term is required for Distribution Delivery Charges.

X. SERVICE SUPPLIED FOR ATHLETIC FIELD LIGHTING

Service will be provided under this schedule to athletic field lighting installations. The Cooperative will supply metered primary voltage to a mutually agreeable central point on the Customer's property. All distribution circuits' protective devices, lighting equipment, and transformers required to distribute electricity on the load side of the meter are the responsibility of the Customer. The monthly billing demand for this service, as measured by a demand meter, will be 50 percent of the highest kW demand established over a 30-minute interval. The minimum charge will be based on one-half of the monthly billing capacity. The voltage discount listed under IV. A. of this schedule is not applicable for this service.

XI. MONTHLY SERVICE

Multi-phase monthly service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of</u> <u>Continuous Service</u>	<u>Additional Charges</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th Month and Thereafter	0% of Monthly Bill

XII. SUPPLY OF MORE THAN ONE VOLTAGE

Single-phase and multi-phase service may be supplied through two (2) meters, when the meters are adjacent and the Cooperative's cost of facilities is not increased. In such cases, meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served in this manner prior to November 20, 1994.