

**RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA**

**GENERAL SERVICE – NT
SCHEDULE G**

I. AVAILABILITY

Available in the territory acquired by the Cooperative in Case No. PUE-2009-00101, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporate Commission.

II. APPLICABILITY

Applicability for single-phase and multi-phase service along the lines of the Cooperative. Service shall not be available for standby or maintenance service, such as that required for Alternative Generation Facilities.

III. TYPE OF SERVICE

60 hertz, single-phase and multi-phase where available.

IV. MONTHLY RATE

A. Distribution Delivery Charges

Access Charge: \$7.43 per month

Variable Distribution Charges

Capacity Charge:

Minimum kilowatt (kW) \$0.99 per kW

All kW in excess of 7.5 measured as set forth
under VIII "Determination of Capacity" \$0.77 per kW

Energy Charge:

First 700 kilowatt-hour (kWh) per month \$0.02498 per kWh

Over 700 kWh per month \$0.01754 per kWh

Voltage Discount (kW):

2 kilovolt (kV) to 15 kV \$0.25 per kW

Over 15 kV \$0.50 per kW

Reactive Kilovolt-Ampere (RKVA) Charge

RKVA charge is applied to the Customer's RKVA capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing RKVA \$0.40 per RKVA

IV. MONTHLY RATE (CONT.)

B. Electricity Supply Services Charges:

Demand Charges

Minimum kW \$1.85 per kW

All kW in excess of 7.5 measured as set forth
under VIII "Determination of Capacity" \$1.44 per kW

Energy Charges:

First 700 kWh per month \$0.04731 per kWh

Over 700 kWh per month \$0.03334 per kWh

V. LEVELIZED PURCHASED POWER FACTOR

All kilowatt-hours under this schedule will be adjusted as per Schedule LPPF through June 30, 2011.

VI. WHOLESALE POWER COST ADJUSTMENT

All kilowatt-hours under this schedule will be adjusted as per Schedule WPCA-1-NT beginning July 1, 2011.

VII. MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current Month, but not less than one-half (1/2) the highest kW capacity required in the previous eleven (11) months.

For connections without a demand meter, the kW capacity required under this schedule shall be defined as the number of kWh used in the current month, but not less than one-half (1/2) of the highest kWh used in any of the previous twelve (12) months, divided by 250.

VIII. DETERMINATION OF CAPACITY

A. Kilowatt Capacity (kW)

Capacity required is the highest metered demand in kW established over a thirty (30) minute interval during the billing period.

B. Reactive Kilovolt-Ampere (RKVA) Capacity

Capacity required is the highest metered demand in RKVA established over a thirty (30) minute interval during a billing period.

B. Reactive Kilovolt-Ampere (RKVA) Capacity (continued)

Reactive meters will be installed when the Customer's kW capacity exceeds 200 kW.

KW and RKVA will be computed to the nearest one-half (1/2) kW and RKVA.

IX. TERM

Up to 25 kW of single-phase capacity is provided on a month-to-month basis. A one-year minimum term for Distribution Delivery Charges is required for single-phase capacity in excess of 25 kW and for multi-phase service, except as provided under IV.

When the Company's net investment in local facilities was \$10,000 or more for new or upgraded connections made prior to June 1, 2010, an Electric Service Agreement with a three-year minimum term is required for Distribution Delivery Charges.

X. MONTHLY SERVICE

Monthly service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charges</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th Month and Thereafter	0% of Monthly Bill