

RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA

LIGHT AND POWER SERVICE – NT
(High Load Factor)
SCHEDULE PH

I. AVAILABILITY

Available in the territory acquired by the Cooperative in Case No. PUE-2009-00101, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporate Commission.

II. APPLICABILITY

Applicable for loads of 50 kW or greater at standard single-phase and multi-phase voltages.

III. TYPE OF SERVICE

60 hertz, single-phase and multi-phase, at available voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charge:

Access Charge: \$37.09 per month

Capacity Charge:

Minimum kilowatts (kW) \$0.83 per kW

All kW as set forth below under VIII \$1.48 per kW

Energy Delivery Charge:

First 100,000 kilowatt-hour (kWh) per month \$0.00552 per kWh

Over 100,000 kWh per month \$0.00499 per kWh

Voltage Discount (kW):

2 kilovolt (kV) to 15 kV \$0.25 per kW

Over 15 kV \$0.50 per kW

Reactive Kilovolt-Ampere (RKVA) Charge:

RKVA charge is applied to the Customer's RKVA capacity requirement in excess of 25% of the Member's kW capacity.

Billing RKVA \$0.40 per RKVA

B. Electricity Supply Services Charges:

Demand Charges:

Minimum kW	\$3.49 per kW
All kW as set forth below under VIII	\$6.34 per kW

Energy Charges:

First 100,000 kWh per month	\$0.02327 per kWh
Over 100,000 kWh per month	\$0.02105 per kWh

V. LEVELIZED PURCHASED POWER FACTOR

All kilowatt-hours under this schedule will be adjusted as per Schedule LPPF through June 30, 2011.

VI. WHOLESALE POWER COST ADJUSTMENT

All kilowatt-hours under this schedule will be adjusted as per Schedule WPCA-1-NT beginning July 1, 2011.

VII. MINIMUM CAPACITY CHARGE

Capacity to be used in determining the minimum charge shall be one-half (1/2) of the highest kW capacity required in the preceding eleven (11) months.

VIII. DETERMINATION OF CAPACITY

A. Kilowatt Capacity (kW)

Kilowatt billing capacity during a billing period shall be the highest of the following but not less than 50 kW:

1. The maximum 30-minute metered kW capacity, or
2. 50% of the maximum instantaneous kW capacity, or
3. The billing capacity as determined under "Off-Peak Service".

B. Off-Peak Service

For Customers whose contracted kW capacity is 200 kW or greater and who contract for off-peak Service, the billing capacity for any Month shall be the maximum capacity measured during "on-peak" hours plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity.

B. Off-Peak Service (continued)

"Off-Peak" hours shall be from 10:00 p.m. to 7:00 a.m. daily, plus all hours of Sunday.

C. Reactive Kilovolt-ampere (RKVA) Capacity

Capacity required is the highest metered demand in RKVA established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's kW capacity exceeds 200 kW.

Kilowatts and RKVA will be computed to the nearest whole number.

IX. TERM

A one-year minimum term is required for Distribution Delivery Charges. When the Company's net investment in local facilities was \$10,000 or more for new or upgraded connections made prior to June 1, 2010, an Electric Service Agreement with a three-year minimum term is required for Distribution Delivery Charges.

X. SPECIAL TRANSFORMATION FACILITIES

The Cooperative normally supplies and meters service at one (1) voltage.

When the Customer requires service at more than one (1) voltage and service is metered at primary voltage or its equivalent, the following conditions apply:

- For installations prior to December 13, 1985, the Cooperative may provide, in addition to primary voltage, two (2) transformer banks and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations between December 13, 1985 and November 20, 1994, the Cooperative may provide, in addition to primary voltage, one (1) transformer bank and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations after November 20, 1994 and prior to June 1, 2010, the Cooperative will provide service at primary voltage and the Customer provides, owns, and maintains all facilities beyond the Cooperative's primary meter point. Voltage discount shall apply.

XI. SPECIAL SERVICE

When the Cooperative must install special transformers or other equipment to provide service for welding loads or other highly fluctuating loads, the Cooperative shall have the option of measuring the kW and the RKVA required, by instantaneous meters, and 50% of the values so found shall be used in determining the kW and RKVA used for billing.