

**RAPPAHANNOCK ELECTRIC COOPERATIVE  
Fredericksburg, VA**

**POWER SERVICE – LARGE PRIMARY – NT  
SCHEDULE PP**

I. AVAILABILITY

Available in the territory acquired by the Cooperative in Case No. PUE-2009-00101, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporate Commission.

II. APPLICABILITY

Applicable to Customers with monthly capacity requirements of 5,000 kilowatts (kW) or more that can be served from a 138,000/34,500 volt load center substation located within five (5) miles of the point of delivery to the Customer. Also available at 12,470 volts where the Cooperative elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Also available to Customers with monthly capacity requirements of 10,000 kW and over, located adjacent to 138,000 volt transmission lines. Service shall not be available for Standby or Maintenance service, such as that required for alternative generation facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement shall be executed.

The Cooperative may, at its option, extend service to the "Point of Service" of a Customer's plant located beyond five (5) miles from a load center substation, provided, the Customer will pay an additional charge for transmission line facilities in excess of five (5) miles. Distances will be computed in poles miles to the nearest tenth of a mile.

III. TYPE OF SERVICE

60 hertz, multi-phase, at available voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Fixed Distribution Charge:	\$124.95 per month
Capacity Charge	
All kilowatt (kW) as set forth below under VIII	\$0.21 per kW
Energy Charge	
All kilowatt-hour (kWh) per month	\$0.00067 per kWh

A. Distribution Delivery Charges (continued)

Reactive Kilovolt-Ampere (RKVA) Charge:

RKVA charge is applied to the Customer's RKVA capacity requirement in excess of 25% of the Customer's kW capacity.

Billing RKVA \$0.40 per RKVA

B. Electricity Supply Services Charges:

Demand Charges:

All kW \$7.13 per kW

Energy Charges:

All kWh per month \$0.02174 per kWh

V. LEVELIZED PURCHASED POWER FACTOR

All kilowatt-hours under this schedule will be adjusted as per Schedule LPPF through June 30, 2011.

VI. WHOLESALE POWER COST ADJUSTMENT

All kilowatt-hours under this schedule will be adjusted as per Schedule WPCA-1-NT beginning July 1, 2011.

VII. MINIMUM CHARGE

Rate schedule billing.

VIII. DETERMINATION OF CAPACITY

A. Kilowatt (kW) Capacity

KW billing capacity (billing demand) during a billing period shall be the highest of:

1. The maximum 30 minute metered kilowatt capacity, or
2. For Customers contracting for "off-peak" service the billing capacity for any month shall be the maximum capacity measured during "on-peak" hours, plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity subject to provisions set forth below.

"Off-peak" hours shall be from 10:00 p.m. to 7:00 a.m. daily, plus all hours of Sunday.

A. Kilowatt Capacity (continued)

3. 60% of the maximum instantaneous kW capacity.

However, the "Billing Capacity" for any month shall not be less than the highest of:

- (a) 5,000 kW, or,
- (b) 75% of the kW capacity specified in the Electric Service Agreement, or,
- (c) 75% of the highest "Billing Capacity" established during the preceding eleven months.

B. Reactive Kilovolt-Ampere (RKVA) Capacity

RKVA capacity is the highest metered demand in RKVA established over a 30-minute interval during a billing period.

KW and RKVA will be computed to the nearest whole number.

IX. ELECTRIC SERVICE AGREEMENT AND TERM

An Electric Service Agreement is required for a minimum term of five (5) years for Distribution Delivery Charges. A new agreement may be required where the Customer increases capacity requirement.