

RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA

SMALL GENERAL SERVICE
SCHEDULE B-3

I. AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. APPLICABILITY

Applicable to multi-phase Customers for all uses unless another rate schedule is specifically applicable. The maximum demand to be provided under Schedule B-3 shall be 200 kW.

III. TYPE OF SERVICE

60 hertz, multi-phase where available, at available secondary voltages.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Access Charge:	@	\$47.50 per month
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Demand Delivery Charge:

First 100 kW of billing demand delivered	@	\$1.50 per month
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Over 100 kW of billing demand delivered	@	\$9.00 per month
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Energy Delivery Charges:

First 100 kWh per kW delivered	@	\$0.02857 per kWh
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Next 100 kWh per kW delivered	@	\$0.02557 per kWh
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Next 200 kWh per kW delivered	@	\$0.01657 per kWh
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Over 400 kWh per kW delivered	@	\$0.01357 per kWh
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B. Electricity Supply Service Charges:

Energy Charges:

First 100 kWh per kW	@	\$0.05195 per kWh
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Next 100 kWh per kW	@	\$0.05053 per kWh
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Next 200 kWh per kW	@	\$0.04373 per kWh
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Over 400 kWh per kW	@	\$0.03063 per kWh
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V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part I of the Monthly Rate above. For Customers requiring more than 45 kVA of transformer capacity, the minimum monthly distribution delivery charge shall be increased at the rate of \$1.00 for each additional kVA or fraction thereof required. The foregoing will apply unless otherwise provided for under special contract.

VI. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount of charges calculated at the above rate is subject to increase or decrease under provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

VII. DETERMINATION OF BILLING DEMAND

The billing demand shall be the highest average kilowatt load measured over any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

VIII. CONDITIONS OF SERVICE

The rated capacity of motors in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other Customers.

IX. TERMS OF CONTRACT

Open order, unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.