

RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, Virginia

COINCIDENT PEAK DEMAND RIDER
Schedule CPD-1

I. AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. APPLICABILITY

Applicable upon request to Customers taking service under Schedule LP-1 when service is provided at a transmission delivery voltage of at least 35 kV and when the Customer maintains an average monthly demand of 3,000 kW. The average monthly demand shall be determined from the average of the prior 12 monthly maximum demands for those Customers with twelve (12) months history and all prior monthly maximum demands for those Customers with less than twelve (12) months history. Schedule CDP-1 is not applicable as a rider to Schedule LP-1-RA. The Customer shall pay to the Cooperative charges in accordance with Schedule EF based on the cost of furnishing and installing all additional equipment required to receive the benefits of this Schedule. Not applicable to Customers served under Interruptible Service Rider IS-1.

III. TYPE OF SERVICE

Multi-phase, 60 Hertz, at available transmission voltages of 35 kV and above.

IV. COINCIDENT PEAK DEMAND ADJUSTMENT

In each month a Coincident Peak Demand Adjustment, which will be subtracted from the charges as determined in accordance with the provisions of Schedule

LP-1-U, will be calculated in accordance with the following formula:

$$\text{CPDA} = (\text{BD} - \text{CP}) \times \$5.99$$

Where:

CPDA = Coincident Peak Demand Adjustment

BD = Billing Demand calculated in accordance with Section VI. A. (1) of Schedule LP-1 for accounts not utilizing off peak billing, and with Section V. B. (1) of Schedule LP-1 for accounts which do utilize off peak billing.

CP = The Customer's 60-minute integrated kW demand occurring during the same hourly period in which the Old Dominion Electric Cooperative's (ODEC) Monthly Delivered Demand is determined pursuant to the Interconnection and Operation Agreement between ODEC and Dominion Power. This 60-minute period represents the clock hour in each calendar month during which the combined system (Dominion Power and ODEC) peak demand occurs. However, in no case will CP be less than 300 kW.

The Coincident Peak Demand Adjustment will not apply in each month the average monthly demand as defined in Section II above fails to meet or exceed 3,000 kW or difference of BD – CP is less than 50 kW.

V. COINCIDENT PEAK NOTIFICATION

The Cooperative shall provide peak period notification by the Cooperative's Load Management system, telephone system, or other appropriate means. Failure by Cooperative to provide notification does not relieve the Customer of any charges determined in accordance with the above formula.

VI. ALLOCATION OF EXCESS DEMAND CHARGES

Should the Cooperative be charged by ODEC for an allocated portion of Excess Demand as defined in ODEC's Rate Schedule OD, the amount charged to the Cooperative will be subsequently allocated and charged to each Schedule CPD-1 Customer based upon each Customer's pro rate contribution to the Excess Demand.

VII. TERMS OF CONTRACT

Open order unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than (1) year.