

**RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, Virginia**

**COINCIDENT PEAK DEMAND RIDER
Schedule CPD**

I. AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. APPLICABILITY

Applicable upon request to members taking service under Schedule LP-1 provided that:

- 1) The Customer has a monthly demand of 500 kW or more as verified by the Customer's metered data; and
- 2) The Customer normally uses electric power at or near the Customer's full load requirement during hours of the day in which the Cooperative's wholesale billing peak typically occurs; and
- 3) The Customer has the ability to interrupt at least 300 kW of load during hours of the day in which the Cooperative's wholesale billing peak typically occurs.
- 4) Provisions of LP-1 are still applicable.
- 5) The Customer is not utilizing Schedule LP-1-RA or Schedule IS-1; and
- 6) The Customer shall pay to the Cooperative charges in accordance with Schedule EF based on the cost of furnishing and installing all additional equipment required to receive the benefits of this Schedule.

III. TYPE OF SERVICE

Multi-phase, 60 Hertz, at available voltages.

IV. COINCIDENT PEAK DEMAND ADJUSTMENT

A Coincident Peak Demand Adjustment will be subtracted from the charges as determined in accordance with the provisions of Schedule LP-1 and will be calculated in accordance with the following formula:

$$\text{CPDA} = (\text{BD} - \text{CPD}) \times \$5.99$$

Where:

CPDA = Coincident Peak Demand Adjustment

BD = Billing Demand calculated in accordance with Section VI. A. 1. i. of Schedule LP-1 for accounts not utilizing off peak billing, and with Section VI. A. 2. i. of Schedule LP-1 for accounts which do utilize off peak billing. (Schedule LP-1 Sections VI A. 1. ii. and VI. A. 2. ii. are not used for the calculations of the CPDA.)

CPD = The Customer's 60-minute integrated kW demand occurring during the same hourly period in which the Cooperative's Monthly Delivered Demand is determined pursuant to the Interconnection and Operation Agreement of the Cooperative's wholesale power provider and referred to as the Coincident Peak Period. This is a 60-minute period which represents the clock hour in each calendar month during which the state's electricity supply system peak demand occurs.

The Coincident Peak Demand Adjustment will not apply in any month the monthly demand as defined in Schedule LP-1 VI. A. 1. i. fails to meet or exceed 500 kW or the difference of $BD - CP$ is less than 300 kW.

V. COINCIDENT PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by the Cooperative's Load Management system, telephone system, or other appropriate means. Failure by the Cooperative to provide notification does not relieve the Customer of any charges determined in accordance with the above formula.

VI. TERMS OF CONTRACT

Open order unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than on (1) year.