

RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, Virginia

SCHEDULE GV

I. AVAILABILITY

This schedule is available to Customers with small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policy Act of 1978, and which have a total design capacity of 100 kilowatts or less. Power generated by the Customer's facilities will be purchased by the Cooperative under this schedule. Power will be sold to the Customer under the terms of the applicable rate schedule.

II. TYPE OF SERVICE

Type of service is 60 hertz, alternating current. Installation of 10 kW capacity shall be 240 volt, single phase. Installations with greater than 10 kW capacity shall be multi-phase at the Cooperative's standard voltages unless otherwise specified by the Cooperative.

III. MONTHLY RATE

A. Energy

Energy shall be purchased from the Customer at a rate equal to the energy and energy-related adjustment charges that would have been applied by the Cooperative's principal wholesale power supplier if it had supplied the energy which was purchased from the Customer.

This rate is:

\$.01815 per kWh, plus fuel adjustment

The above rate will be increased or decreased for price changes in the energy component of wholesale power rates.

B. Demand

From any Customer who chooses to install and maintain, solely at its expense, the necessary metering equipment to verify that the Customer-supplied capacity has reduced the Cooperative's wholesale billing demand units, demand shall be purchased at a rate that equates to the Cooperative's avoided demand cost from its principal wholesale power supplier if it had supplied the capacity. Such charge shall be applied to the reduction in wholesale billing demand units.

IV. INTERCONNECTION CHARGE

Interconnection costs shall be paid by the Customer. Interconnection costs are defined as the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, and administrative costs incurred by the Cooperative directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operation with the Customer's facilities to the extent such costs are in excess of the corresponding costs which the Cooperative would have incurred if it had not engaged in interconnected operations but instead, purchased an equivalent amount of energy or capacity from other sources. Payment of the one-time interconnection charges shall be made by either of the following methods:

- A. The estimated full amount to be paid in advance of construction. Adjustments to correct for the difference between actual and estimated costs shall be billed or credited immediately following completion of the construction job closeout.
- B. The amortized total cost, payable in equal monthly or annual installments over a three-year period, or such other period as may be mutually agreeable plus interest on the unpaid balance. Under this method, the Customer may be required to purchase a surety bond with the Cooperative as the beneficiary to guarantee payment if the total cost. Interest on the unpaid balance shall be at the composite rate paid by the Cooperative on its most recent issue of long-term debt.

V. TERMS OF PAYMENT

The Cooperative shall make payment to the Customer within thirty (30) days after the meter is read.

VI. TERMS OF CONNECTION

Interconnection of the Customer's generation facilities with the Cooperative's system will be permitted only under the terms of a contract between the Customer and the Cooperative. The minimum contract term shall be one (1) year.