

**RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA**

**LARGE POWER SERVICE
SCHEDULE LP-1**

I. AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. APPLICABILITY

Applicable to all Customers along the lines of the Cooperative contracting for a load of 100 kW or more.

III. TYPE OF SERVICE

Multi-phase, 60 hertz, at available voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Access Charge: @ \$100.00 per month

Demand Delivery Charges:

First 100 kW of billing demand delivered	@	\$1.50 per kW
Next 400 kW of billing demand delivered	@	\$1.25 per kW
Next 1,500 kW of billing demand delivered	@	\$1.10 per kW
Over 2,000 kW of billing demand delivered	@	\$1.00 per kW

Energy Delivery Charges:

First 100 kWh per kW delivered	@	\$0.02095 per kWh
Next 100 kWh per kW delivered	@	\$0.01875 per kWh
Next 200 kWh per kW delivered	@	\$0.01335 per kWh
Over 400 kWh per kW delivered	@	\$0.01135 per kWh

B. Electricity Supply Service (ESS) Charges:

Demand Charge:

All kW of ESS Billing Demand	@	\$ 8.15 per kW
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Energy Charges:

First 100 kWh per kW of ESS Billing Demand	@	\$0.02875 per kWh
Next 100 kWh per kW of ESS Billing Demand	@	\$0.02475 per kWh
Next 200 kWh per kW of ESS Billing Demand	@	\$0.02315 per kWh
Over 400 kWh per kW of ESS Billing Demand	@	\$0.02105 per kWh

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under IV. A of the Monthly Rate shall be the greatest of the amounts determined by the following:

- A. \$250.00.
- B. \$0.50 times the highest average kW of demand measured in any 15-minute interval during the current billing month.
- C. The minimum specified in any contract currently in force.

VI. DETERMINATION OF BILLING DEMANDS

- A. The monthly distribution delivery demand delivered applicable to IV. A. shall be the greatest of:
 - 1. Except as determined under VI. A. 2. (below)
 - i. The highest average kW of demand measured in any 15-minute interval during the current billing month, or
 - ii. Forty percent (40%) of the highest billing demand, as determined by subparagraph A, section 1 or subparagraph B, section 1, for the preceding eleven (11) months, or
 - iii. 100 kW.
 - 2. For Customers whose billing demand as determined under VI. A. 1. above exceeds 1,000 kW, an alternate method of determining billing demand, described below, is available upon request by the Customer. The Customer shall pay the Cooperative an amount equal to the cost of furnishing and installing all equipment required for determining the off-peak and on-peak demands. The equipment shall remain the property of the Cooperative. The alternate monthly billing demand shall be the higher of:
 - i. The highest average kW of demand measured in any 15-minute interval during the on-peak hours of the current billing month, plus forty percent (40%) of the excess of this amount determined in a similar manner during off-peak hours, or
 - ii. Forty percent (40%) of the highest billing demand, as determined by VI. A. 1. (i) or VI. A. 2. (i) for the preceding eleven (11) months.

VI. DETERMINATION OF BILLING DEMANDS (CONT.)

- B. The ESS Billing Demand shall be the highest average kW of demand measured in any 15-minute interval during the current billing month.
- C. On-peak hours shall be the same as those specified in the Rate Schedule under which the Cooperative purchases power and energy from its principle wholesale power supplier, currently 7:00 a.m. to 10:00 p.m., Mondays through Fridays for the months of October through May, and the hours between 10:00 a.m. and 10:00 p.m., Mondays through Fridays, for the months of June through September. All other hours shall be considered off-peak hours.

VII. POWER FACTOR

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90 percent (90%) lagging, the demand for billing purposes may be the demand as indicated or recorded by the demand meter multiplied by 90 percent (90%), and divided by the percent power factor.

VIII. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount of charge calculated at the above rate is subject to increase or decrease under provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

IX. TERM OF CONTRACT

The term of contract for purchase of electricity under this schedule shall be the term mutually agreed upon and set forth in a written contract, if such is required, but in no case shall the term of contract be less than one (1) year.