

**RAPPAHANNOCK ELECTRIC COOPERATIVE
SCHEDULE NEM-4
NET ENERGY METERING RIDER**

APPLICABILITY

This rider applies to any distribution customer in the utility's service area owning and operating, or contracting with other persons to own, operate, or both a renewable fuel generator that (i) uses as its total fuel source sunlight, wind, falling water, sustainable biomass, energy from waste, wave motion, tides, or geothermal power; (ii) is located on his premises and is connected to the customer's wiring on the customer's side of its interconnection with the distributor; (iii) is interconnected and operated in parallel with an electric company's transmission and distribution facilities; and (iv) is primarily intended to offset part or all of the member/customer's own electricity requirements.

For residential customers, the renewable fuel generator capacity may not exceed ten (10) kilowatts (AC) and for non-residential customers the renewable fuel generator capacity may not exceed five hundred (500) kilowatts (AC). The interconnection shall be through a single meter, or as provided in 20 VAC 5-315-70, additional meters. The total connected capacity of all generators shall not exceed 1.0% of the Cooperative's Virginia peak-load forecast for the previous year.

MONTHLY CHARGES

The tariff for a net energy metering customer shall be that tariff under which the customer would be served if the customer were not a net energy metering customer (the customer's standard tariff), with the exception that time of use metering is not permitted.

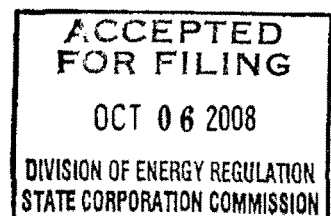
MINIMUM MONTHLY CHARGES

For any billing period in which generation exceeds consumption producing a billing period credit, the monthly charge shall be based only on the fixed charges of the customer's standard tariff. Billing period credits will be carried forward and applied to offset future consumption charges as provided in Rule 20 VAC 5-315-50.

OPTION FOR PURCHASE OF EXCESS ENERGY

If the Cooperative is also the energy service provider of the net metering customer, the Cooperative, upon written request of the net metering customer, shall enter into an agreement to purchase excess generation for the requested net metering periods at a price equal to the simple average of the cooperative's hourly avoidable cost of energy, including fuel, based on the energy and energy-related charges of its primary wholesale power supplier for the net metering period, unless the cooperative and the net metering customer mutually agree to a higher price or unless, after notice and opportunity for hearing, the commission establishes a different price or pricing methodology.

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Filed: October 3, 2008
Effective: August 25, 2008



OPERATING REQUIREMENTS

Prior to interconnecting the renewable fuel generator the net energy metering customer must comply with all requirements of the Regulations Governing Net Energy Metering, Title 20, Agency 5, Chapter 315, Virginia Administrative Code, pursuant to provision of Section 56-594 of the Virginia Electric Utility Restructuring Act, as amended. These regulations specify insurance requirements, interconnection requirements, and govern the metering, billing and contract requirements between net energy metering customers, electric distribution companies, and energy service providers.

CONTACT INFORMATION

If the prospective net energy metering customer has contracted with another person to own, operate, or both, the renewable fuel generator, the cooperative must have detailed, current and accurate contact information for the owner, operator, or both, including without limitation, the name and title of one or more individuals responsible for the interconnection and operation of the generator, a telephone number, a physical street address other than a post office box, a fax number, and an e-mail address for each person or persons.

The net energy metering customer shall immediately notify the electric distribution company of any changes in the ownership of, operational responsibility for, or contact information for the generator.

The net energy metering customer shall have installed a lockable, load breaking manual disconnect switch, which can be easily located and accessed by the electric distribution company.

CHARGES FOR INSPECTION BY UTILITY PERSONNEL

Static inverter-connected generators in excess of
10 kW - Inverter settings: \$ 50.00

Non-static inverter-connected generators –
All protective equipment: \$ 50.00

TERMS OF SERVICE

The contract term shall be the same as that under the customer's applicable service classification. A separate agreement with the customer is required for service provided under this Rider.

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