

Rappahannock Electric Cooperative  
SCHEDULE LP-DF  
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RAPPAHANNOCK ELECTRIC COOPERATIVE  
Fredericksburg, Virginia

State Corporation Commission  
Division of Public Utility Regulation  
Accepted for Filing  
January 29, 2026

LARGE POWER AND DEDICATED FACILITIES  
SCHEDULE LP-DF

I. AVAILABILITY

Available throughout the service territory of the Cooperative, subject to the Terms and Conditions of the Cooperative filed with the State Corporation Commission of Virginia (Commission). When a customer being served by the Cooperative meets the Applicability requirements as specified in conditions 2 and 3 the customer will be placed on the Large Power and Dedicated Facilities rate schedule.

II. APPLICABILITY

Applicable upon request to large commercial or industrial consumers subject to the following conditions:

1. The customer must execute an Electric Service Agreement (ESA) for electric distribution service and delivery with an initial effective date not later than twelve (12) months prior to the date of desired service; unless otherwise agreed to by the Cooperative, which shall also provide for revenues sufficient to recover the investment made and costs incurred by the Cooperative and credit collateral support (as determined by the Cooperative) associated with providing electric distribution service; and,
2. To qualify for this Schedule LP-DF, the customer must:
  - a. Be served by dedicated substation facilities designed by the Cooperative to facilitate customer's contracted demand. Substation facilities will be considered dedicated if they are designed solely to serve one or more customers under this Schedule LP-DF, and,
  - b. Be served at a delivery voltage of thirty-four and one half (34.5) kV or greater where service is: i) from the low voltage side of dedicated substation facilities served from a one hundred fifteen (115) kV or higher transmission delivery point, or ii) from dedicated sub-transmission or primary distribution facilities emanating directly from a Cooperative delivery point served from a low side of one hundred fifteen (115) kV or higher transmission delivery source; and,
  - c. Customer's contracted billing demands exceed 25MW, and,
3. The customer must maintain an average annual load factor of at least seventy-five percent (75%) as detailed in the ESA; and,
4. The ESA term for distribution service shall be negotiable between the customer and the Cooperative, but the term shall be structured to recover the full cost of distribution and/or sub-transmission plant investment, maintenance and operation; and,
5. If at any time, the gross installed utility plant required to serve the customer's load is increased or decreased, the Cooperative reserves the right to adjust the

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appropriate customer charges to reflect the change in the gross utility plant in service; and,

6. This schedule is not available for breakdown, standby, supplemental, self-generation, net-metering, or resale service

III. TYPE OF SERVICE

Multi-phase, sixty (60) hertz, at available voltage and as detailed in the ESA.

IV. MONTHLY RATES

- A. Service Charge per month:<sup>1</sup>

Customer Count per Substation	Customer Service Charge per MVA
1	\$529.19
2	\$1,058.38
3	\$1,587.57
4	\$2,116.76
5	\$2,645.95
6	\$3,175.14
N	\$529.19/(1/N)

- B. Delivery Service Charge:

\$874.04 per Installed MVA per month

- C. Power Supply

The customer may execute a Power Service Agreement (PSA) for market-based rate electric supply service with an initial effective date not later than twelve (12) months prior to the date of desired service. The customer shall be responsible for all capacity and transmission charges incurred by the Cooperative (or its affiliate) associated with distribution, transmission or related service to the customer, including any charges incurred after the customer discontinues service.

Customer is required to provide power supply credit collateral support (as determined by the Cooperative) as provided in the applicable agreement.

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<sup>1</sup> The Service Charge shall be charged based upon the number of customers associated with a substation.

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V. POWER FACTOR CORRECTION

The customer agrees to maintain unity power factor as nearly as practicable. In the event the Cooperative deems it necessary to install equipment to correct either leading or lagging power factor on its system, due to the customer's load, the customer shall be responsible for paying the Cooperative an upfront contribution-in-aid of construction equal to the installed cost of the equipment.

VI. EXCESS FACILITIES CHARGE

The Cooperative will provide electric plant facilities on a case-by-case basis up to the cost level supported by the revenues of the customer. Any additional costs of facilities furnished by the Cooperative will be considered additional facilities subject to the following: a) The customer shall pay a contribution-in-aid of construction for electric plant facilities considered additional facilities, and b) The customer shall be charged the following monthly fixed charge rates for the portion of the investment covered by the contributed capital:

Substation Investment 0.92%<sup>2</sup>

Customer may be required to pay additional contributions in aid of construction as provided in an ESA for any additional facilities, including the replacement of Excess Facilities (other than redundant facilities) previously installed to serve the customer.

VII. MINIMUM SERVICE CHARGE

The minimum distribution charge shall be the amount as specified under the ESA which includes the REC Service Charge, Delivery Service Charge plus any Excess Facilities Charge.

VIII. SERVICE IMPAIRING LOADS

The customer agrees to be responsible for any additional facilities, protective devices, or corrective equipment necessary to provide adequate service or prevent interference to transmission or distribution systems. Such loads include, but are not limited to, those requiring excessive capacity because of large momentary current demands or requiring close voltage regulation.

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<sup>2</sup> To the extent the Cooperative determines that Excess Facilities are not classified as Substation Excess Facilities, the customer will pay a fixed charge rate in accordance with the Cooperative's Excess Facilities Schedule EF.

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IX. APPLICABLE TAXES

The total bill under the Schedule will be increased for any applicable taxes imposed by any governmental authority.

X. BILLING

Notwithstanding Section VII – Billing and Payment for Service of the Cooperative's Terms and Conditions, Customer will be billed in accordance with the terms of the applicable ESA and PSA. Any amount not paid in accordance with the ESA shall be classified as delinquent for the applicable billing period and a Late Payment Charge will be applied. Any amount not paid in accordance with the applicable PSA shall be classified as delinquent for the applicable billing period and a Late Payment Charge will be applied.

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